

GAIA CABLE PROTECTION SYSTEM

Prevent cable sticking and keyseating.





GAIA CABLE P R O T E C T I O N S Y S T E M

Maximising wireline performance: lower risk, less time & better data.

Gaia's Cable Protection System (GCPS) has four elements:

- Wire-pro tension modelling and sticking-risk package \bullet
- Global sticking database for benchmarking wells
- Wireline standoff and roller portfolio
- Experienced conveyance specialist, to lead job execution

GCPS enables safe and efficient wireline operations in tortuous, soft or depleted boreholes where the risk of cable sticking is mitigated through engineering evaluation.

GCPS offers compelling operational and financial benefits by avoiding the costs and NPT of stuck cable (fishing operations, pipe-conveyed logging, additional wireline runs and missing data & sample objectives).

GCPS enables the systematic evaluation of wireline conveyance risks and determines optimal well paths for lowest risk acquisition.

GCPS increases the effective cable rating in tortuous wells by reducing cased hole cable drag. Tension transmission and overpull capacity are improved, reducing sticking risks. Costly conveyance system upgrades may not be required.

GCPS utilizes cable dynamics and wellbore diagnostics data to drive the efficiency of formation tester surveys by "smart targeting" of thin or

heterogeneous beds through statistical analysis of wireline creep.

Prior to job commencement, Gaia will conduct an extensive wireline conveyance risk assessment, presenting advanced modelling results and benchmarks with a series of practical recommendations on techniques & technologies to ensure a safe and efficient logging operation.





GCPS is a driver for cost-effective wireline acquisition. Relative costs on a typical well are displayed below:



The return on investment (ROI) of GCPS can range from 10:1 to 50:1 depending on well depth and risk profile, illustrated below:







\$K

No missing pressures & samples

No issues with cable release

No delay in tripping-in to fish the

"Is everything being done, in terms of modelling & analysis, technologies & procedures, to reduce wireline conveyance risk to the lowest possible level?"

HSE & DROPS hazards during strip-over fishing

2-3 days of rig time for strip-over fishing

Tools stuck by the time BHA reaches cable head

Cable parts during strip-over fishing

Days or weeks of open-hole cable fishing

Lost in hole charges for tools

\$M

WIRE-PRO

MODELLING AND BENCHMARKING

Wire-pro is Gaia's bespoke tension modelling package.

- Superior to other models on the market.
- Focused on open hole cable sticking and cable forces.
- Integration of petrophysical data and pore pressures.
- Deployment planning for Wireline Standoffs (WLSOs).
- Benchmarking of cable sticking risk via Gaia's global well database.

Wire-pro Modelling and Benchmarking

• A model is created using Wire-pro to calculate the

cable thrust at different points in the well.

• Well parameters, petrophysical data and pore pressures can be incorporated to assess the risk of differential sticking.

 The Benchmark plot compares the operational risk with our local and global sticking databases, allowing the need for Wireline Standoffs (WLSOs) to be evaluated.

0 0.1 0.2 0.3 0.4 0.5 0.6 0.7 Δ - SFT (Open hole tortuosity)

WIRE-PRO

MODELLING AND BENCHMARKING

Spider Plot

The Spider Plot summarizes the overall conveyance risk:

(POOH)

- Keyseating risk
- Differential sticking limit
- Cable thrust over mud cake
- Available pull at the cablehead
- Tension transmission to the cablehead

AVAILABLE PULL ON CABLE WEIGHT IN AIR, NG	RISK KEYSEA TING	KEYSEATING RISK KEYSEATINUM PULLI
AVAILABLE PL		
TENSION TO TENSION TO TRANSMISSION (%)	DIFF STICKING	CABLE DIFFERENTIAL
, Chon	CABLE THRUST OVER MUD CAKE	

Well design for wireline

To de-risk wireline operations at the well design stage, Gaia works closely with drilling and subsurface teams. To determine the lowest risk option, alternate well paths may be evaluated and benchmarked.

In the example below, the v3 well path has \sim 50% less open hole tortuosity than v1 and presents a significantly lower risk for cable keyseating and differential sticking. Many cable fishing jobs can be avoided at the well design stage.

WIRELINE STANDOFFS

INTRODUCTION

Wireline Standoffs (WLSOs) are precision mechanical clamps that attach to the logging cable, to suspend the cable above mud cake, or above a cable slot, so it cannot get stuck.

WLSOs typically reduce cable contact with the borehole wall by 99%.

WLSOs are usually deployed on around a quarter of modelled wells.

SPE papers available on OnePetro; links at www.gcps.tech:

174068: Using Wireline Standoffs (WLSOs) to mitigate cable sticking

193232: Wireline cable protection: Enabling fluid sampling in high-risk wellbores

Wireline Keyseating (PetroWiki article): https://petrowiki.spe.org/Wireline_keyseating

WIRELINE STANDOFFS

ARRAYS AND COMBINATIONS

Wireline Standoffs are deployed in arrays to cover the risk zones in the well. The average number deployed is 35, and the average space-out is 55ft.

Different types of wireline standoffs are available.

- **WLSO**: Wireline Open Hole Standoff. To prevent cable sticking.
- WXSO: Wireline X-ray Standoff. Incorporates a memory gauge for pressure, temperature and accelerometer readings.
- WCSO: Wireline Cased Hole Standoff. To prevent casing wear, reduce drag and logging tensions.
- WCRO: Wireline Cased Hole Roller Standoff. To reduce drag and aid deployment, especially at high deviations.

WTSO: Wireline Temperature Standoff. For recording maximum borehole temperature.

Wireline Standoff deployment plans are generated with Wire-pro.

WLSO

WIRELINE OPEN HOLE STANDOFF

FACTS AND FIGURES

• WLSOs are typically deployed on around a

quarter of modelled wells.

- A WLSO takes only one minute to install, with the Express Kit.
- WLSOs have been successfully deployed over 160 times to date.

- Proven track record: Over 6000 WLSOs have been run in hole, with no slippage or loss in hole.
- WLSOs fit all wireline cables. Precision cable inserts fit every logging cable in the industry.

- Different sizes are available to suit drill pipe internal diameter.
- WLSOs allow strip-over fishing. Procedures are well established.

WIRELINE X-RAY STANDOFF

- Continuous pressure and temperature log.
- Mud integrity log.
- Independent wireline jar firing and re-cocking record.
- Cable torque log for stranding risk analysis.
- Loss and influx zone identification.
- Wellbore transient analysis during clean-up and sampling.

- Cable creep analysis for formation testing depth control.
- Cased hole contact log for predicting wireline wear zones. •

WIRELINE X-RAY STANDOFF

WXSO is the result of Gaia's ongoing R&D into wellbore and cable

dynamics (drag, creep and torque) and future conveyance technologies. It can be considered a "black-box" for a logging run.

The WXSO features a memory gauge with pressure, temperature, accelerometer and magnetometer measurements, with a fast sample rate (32ms).

WXSO Products

- ✓ Mud density and thermal analysis, showing mud weight and temperature changes between runs.
- ✓ API Logs including pressure, temperature, mud weight, CCL, cable spin and cable contact with borehole/casing wall.
- \checkmark Cable creep reports for station logs.

CGI playbacks of events downhole (sticking, jar firing, etc).

Combat Wireline Casing Wear/

WIRELINE CASED HOLE STANDOFF

Reduce logging tensions

Increase pull on cable head

Improve tension transmission

Increase effective cable rating

Minimize Cable Drag

MCRRO

WIRELINE CASED HOLE ROLLER

0

Improve tension transmission

- Aid wireline descent >70°
- Extend tractor reach
- Reduce logging tensions 0
- Increase pull on cable head
- Increase effective cable rating

 \bigcirc

WT50

WIRELINE TEMPERATURE STANDOFF

- Measure maximum borehole temperature
- Open hole or cased hole

• 1 11/16" O.D. (suitable for pipe recovery operations)

Rated to 204°C (400°F)

WIRELINE STANDOFFS

SUMMARY AND SPECIFICATIONS

	NIC		P V V	P NC	e vi
Cable keyseating mitigation	~	✓			
Cable differential sticking mitigation	\checkmark	\checkmark			
Assist re-cocking of wireline jars	\checkmark	\checkmark			
Cable sticking sensor		\checkmark			
Wellbore diagnostics and monitoring (P&T)		\checkmark			
Cable dynamics and seasoning status		\checkmark			
Image sticking events (tools and cable)		\checkmark			
Smart targeting of formation testers and coring tools		\checkmark			
Casing collar locator (CCL) log		\checkmark			
Casing wear identification		\checkmark			
Maximum borehole temperature reading		\checkmark			\checkmark
Casing wear mitigation			\checkmark	\checkmark	
Increase effective cable rating			\checkmark	\checkmark	
Additional overpull on logging tools			\checkmark	\checkmark	
High angle wireline deployments			\checkmark	\checkmark	
Extend tractor reach			\checkmark	\checkmark	
Log glass reinforced epoxy (GRE) liner			\checkmark	\checkmark	
Specifications					
Outer diameter (inches)	2.15-2.95	2.95	2.95	2.89	1.69
Temperature rating (°C °F)	200 392	150 302	177 350	177 350	204 400
Pressure rating (psi)	20,000	20,000	20,000	20,000	20,000

GCPS clients include:

General Enquiries: info@gaia-earth.co.uk

Operations:

ops@gaia-earth.co.uk

Europe:

+44 1343 830 617

Africa:

+234 803 395 8148

+1 985 240 9449 North America:

Latin America:

Asia Pacific:

+52 1 993 218 9793 +66 91 061 1474

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